

From: conniefredenberg@mtaonline.net
To: [Mail, RCA \(RCA sponsored\)](#)
Cc: [Cox, Brenda K \(RCA\); "Tuluksak Traditional"](#)
Subject: Tuluksak 2022 Annual Report
Date: Wednesday, October 11, 2023 5:26:09 PM
Attachments: Annual Report 2022 Signed.pdf

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By the Regulatory Commission of Alaska on Oct 12, 2023

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Please accept this 2022 Annual Report from Tuluksak Traditional Power Utility.

Connie Fredenberg
Utility Management Assistance a.k.a. UMA
P.O. Box 3513
Palmer, AK 99645
Phone: 907-444-6220
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By the Regulatory Commission of Alaska on Oct 12, 2023

**ANNUAL POWER COST EQUALIZATION REPORT
FOR
NONREGULATED UTILITIES**

Tuluksak Traditional Power Company
UTILITY

January 2022 - December 2022

UTILITY NAME: Tuluksak Traditional Power Company
CALCULATION OF AVERAGE CLASS RATE PER kWh
TEST PERIOD: Current Rates

Rate Schedule:

Customer Charge (CC):

(1) Block (by kWh)	(2) Rate (\$/kWh)	(3) Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Total \$ (1)x(4)+CC	(6) Avg. (\$/kWh) (5)/(1)	(7) Avg. Rate (\$/kWh) - \$ 0.1958
0 to	0.7500		0.7500	562.5000		
to						
to						
to						
Max 750			Total	562.5000	1.1250	0.9292

Rate Schedule:

Customer Charge (CC):

(1) Block (by kWh)	(2) Rate (\$/kWh)	(3) Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Total \$ (1)x(4)+CC	(6) Avg. (\$/kWh) (5)/(1)	(7) Avg. Rate (\$/kWh) - \$ 0.1958
0 to						
to						
to						
to						
Max 750			Total			

Rate Schedule:

Customer Charge (CC):

(1) Block (by kWh)	(2) Rate (\$/kWh)	(3) Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Total \$ (1)x(4)+CC	(6) Avg. (\$/kWh) (5)/(1)	(7) Avg. Rate (\$/kWh) - \$ 0.1958
0 to						
to						
to						
to						
Max 750			Total			

Rate Schedule:

Customer Charge (CC):

(1) Block (by kWh)	(2) Rate (\$/kWh)	(3) Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Total \$ (1)x(4)+CC	(6) Avg. (\$/kWh) (5)/(1)	(7) Avg. Rate (\$/kWh) - \$ 0.1958
0 to						
to						
to						
to						
Max 750			Total			

UTILITY NAME: Tuluksak Traditional Power Company
CALCULATION OF COMMUNITY FACILITY AVERAGE RATE PER kWh
TEST PERIOD: Current Rates

Rate Schedule:

Customer Charge:

(1) Block	(2) Rate/ kWh	(3) Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Average Rate(\$/kWh)- \$ 0.1958
0 to	0.7500		0.7500	0.554200
to				
to				
to				

Rate Schedule:

Customer Charge:

(1) Block	(2) Rate/ kWh	(3) Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Average Rate(\$/kWh)- \$ 0.1958
0 to				
to				
to				
to				

Rate Schedule:

Customer Charge:

(1) Block	(2) Rate/ kWh	(3) Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3)	(6) Average Rate(\$/kWh)- \$ 0.1958
0 to				
to				
to				
to				

Rate Schedule:

Customer Charge:

(1) Block	(2) Rate/ kWh	(3) Surcharge (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Average Rate(\$/kWh)- \$ 0.1958
0 to				
to				
to				
to				

Utility Name Tuluksak Traditional Power Company		Date of Report (Mo, Da, Yr) 12/31/2022	Test Period
BALANCE SHEET ACCOUNTS			
Acct#			
	ASSETS		
101	Electric Plant in Service	\$	146,207
110	Accumulated depreciation and amortization of electric utility plant		62,129
	Net Plant In Service		84,078
107	Construction work in progress- Electric		-
	Total Utility Plant		84,078
121	Nonutility property		-
122	Accumulated depreciation and amortization of nonutility property		-
130	Cash and working funds		-
142	Customer accounts receivable		-
144	Accumulated provision for uncollectible accounts-credit		-
151	Fuel Stock		-
154	Plant materials and operating supplies		-
174	Miscellaneous current and accrued assets		-
186	Miscellaneous deferred debits		-
190	Accumulated deferred debits		-
	Total Assets	\$	84,078.07
	EQUITY		
201	Common stock issued	\$	-
204	Preferred stock issued		-
211	Miscellaneous paid-in capital		-
215	Appropriated retained earnings		-
216	Unappropriated retained earnings		-
218	Noncorporate proprietorship		84,078
	Total Equity		84,078
	LIABILITIES		
224	Other long-term debt		-
232	Accounts payable		-
235	Customer deposits		-
236	Taxes accrued		-
237	Interest accrued		-
242	Miscellaneous current and accrued liabilities		-
252	Customer advances for collection		-
253	Other deferred credits		-
	Total Liabilities		-
	Total Liabilities and Equity	\$	84,078.00

Utility Name Tuluksak Traditional Power Company	Date of Report	Test Period 12/31/2022
INCOME STATEMENT		
Utility Operating Income		
Sales Revenues		
Residential	\$	150,461
Commercial		-
Community Facilities		-
Federal/State Facilities		-
TOTAL Sales Revenue		150,461
Other Revenues		
Grants		-
Pole Rentals		-
Wasteheat In-kind		-
Other (See Schedule A)		-
TOTAL Operating Income		150,461
Personnel Expenses:		
Total Compensation During Test Period		63,621
Employer Portion of Payroll Taxes		10,703
Workers' Compensation		-
TOTAL Personnel Expenses		74,324
Operating Expenses:		
Fuel Expense		65,065
Purchased Power		-
Generator Oil		1,209
Generator Filters		1,115
Generator Repairs/Maintenance (Parts and Freight)		-
Tools		-
Equipment Rental		-
Other (See Schedule A)		2,526
TOTAL Operating Expenses:		69,939
General and Administrative Expenses:		
Outside Professional Services		750
Insurance		-
Office Supplies		-
Postage		45
Office Rent		-
Travel		-
Training		-
Bad Debt Expense		-
RCA Fees		-
Other (See Schedule A)		263
TOTAL General and Administrative		1,058
Other Expenses:		
Interest Expense		-
Depreciation Expense		14,051
TOTAL Other Expenses		14,051
TOTAL Utility Operating Expenses		159,372
NET OPERATING INCOME	\$	(8,911)

SCHEDULE A

REVENUES	
<u>ITEM</u>	<u>PRICE</u>
	\$ -
TOTAL	\$ -

OPERATING EXPENSES	
<u>ITEM</u>	<u>PRICE</u>
Misc Supplies	\$ 1,133
Motor Gas	400
4 Wheeler Battery	83
Axle Oil	26
Freight	884
TOTAL	\$ 2,526

G & A EXPENSES	
<u>ITEM</u>	<u>PRICE</u>
Business License	100
Phone	163
TOTAL	\$ 263

UTILITY NAME: Tuluksak Traditional Power Company

ELECTRIC UTILITY PCE DATA FORM

TEST PERIOD: January 2022 - December 2022

MONTH	KWH GENERATED			KWH SOLD	GALLONS CONSUMED	STATION SERVICE
	DIESEL	HYDRO/WIND	TOTAL			
January 2022	69,122		69,122	56,226	6,011	5229
February 2022	77,335		77,335	64,664	6,725	3853
March 2022	67,189		67,189	54,784	5,843	4934
April 2022	61,953		61,953	50,085	5,387	5038
May 2022	53,651		53,651	43,904	4,665	3760
June 2022	35,969		35,969	27,265	3,128	4986
July 2022	54,153		54,153	42,145	4,709	6261
August 2022	60,143		60,143	46,172	5,230	7675
September 2022	60,695		60,695	46,729	5,278	7594
October 2022	63,743		63,743	49,422	5,543	7582
November 2022	52,671		52,671	40,981	4,580	6102
December 2022	87,203		87,203	71,795	7,583	5,618
TOTAL	743,827		743,827	594,172	64,681	68,632

Did the utility purchase power during this test period?

☐ YES ☒ NO

Total kWh purchased: _____

Total cost of purchased power: _____

[illegible]

CERTIFICATION

I HEREBY CERTIFY THE INFORMATION SUBMITTED TO THE REGULATORY
COMMISSION OF ALASKA IN SUPPORT OF

Tuluksak Traditional Power Company
(Name of Utility)

PARTICIPATION IN THE ALASKA POWER COST EQUALIZATION PROGRAM IS
TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Kristy M. Napoka
Signed
Kristy M. Napoka - Utilities Manager
Certifying Officer's Name/Title
10/11/2023
Date

Address: P.O. Box 95
Tuluksak, Ak 99679

Phone # (907) 695-6800 Hours: 10am - 12pm 1pm - 5pm

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